

Community Solar Gardens

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Community Solar Gardens

Minn. Stat. 216B.1641 established Community Solar Gardens in 2013.

- Required Xcel to offer CSG program with third party developers
- Enabled other utilities to offer CSG program.

As of 2023, only Xcel offers CSG under the statute.

According to Clean Energy Resource Teams (CERTs), 38 other utilities offer utility-owned CSG options. (Source: https://www.cleanenergyresourceteams.org/solargardens#where-to-find-it)

Legacy CSG Program Timeline

Minn. Stat. 214B.1641 establishes CSG

Xcel files CSG plan (Sept. 30, 201<u>3</u>)

> PUC rejects Xcel's 1st plan (Apr. 7, 2014)

7, 2014)

> PUC approves CSG Plan (Sept. 17, 2014)

CSG program has 431 MW apply (Jan. 2015)

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PUC further clarifies CSG Program (Feb. 15, 2015)

Partial Settlement on CSG Program Modified (Aug. 6, 2015)

> **Xcel CSG Program** approved (Dec. 15, 2015)

VOS Rate established (Sept. 16, 2016)

7 disputes and Independent Engineer **Dispute Process Details** (Nov. 1, 2016)

∞ Co-location disputes and associated orders

Required further analysis of residential adders and carve-outs **─** (Dec. 14, 2017)

> 2018 VOS Rate (Mar. 26, 2018)

Adopted Residential Adder for 2 years (Nov. 16, 2018)

O 2019 VOS Rate (Mar. 22, 2019)

Updated tariffs for MN DIP (May 9, 2019)

MN DIP goes into effect (Jun. 19, 2019)

► VOS methodology changes (Dec. 3, 2019)

> **Amended CSG Report** Regts & Stakeholder topics (Dec. 5, 2019)

2020 VOS rate (Mar. 4, 2020)

Co-location disputes resolved

Planned Outage Notification Proposal (Oct. 13, 2020)

CSG data publicly available (Feb. 23, 2021)

2021 VOS Rate (Mar. 9, N 2021)

Planned Outage **Reporting and Proposals** (May 26, 2021)

> Extended residential adder (Oct 7, 2021)

2022 VOS Rate (Apr. 6, 2022)

Tenant and Building Subscriber Model issues (Jun 24, 2022)

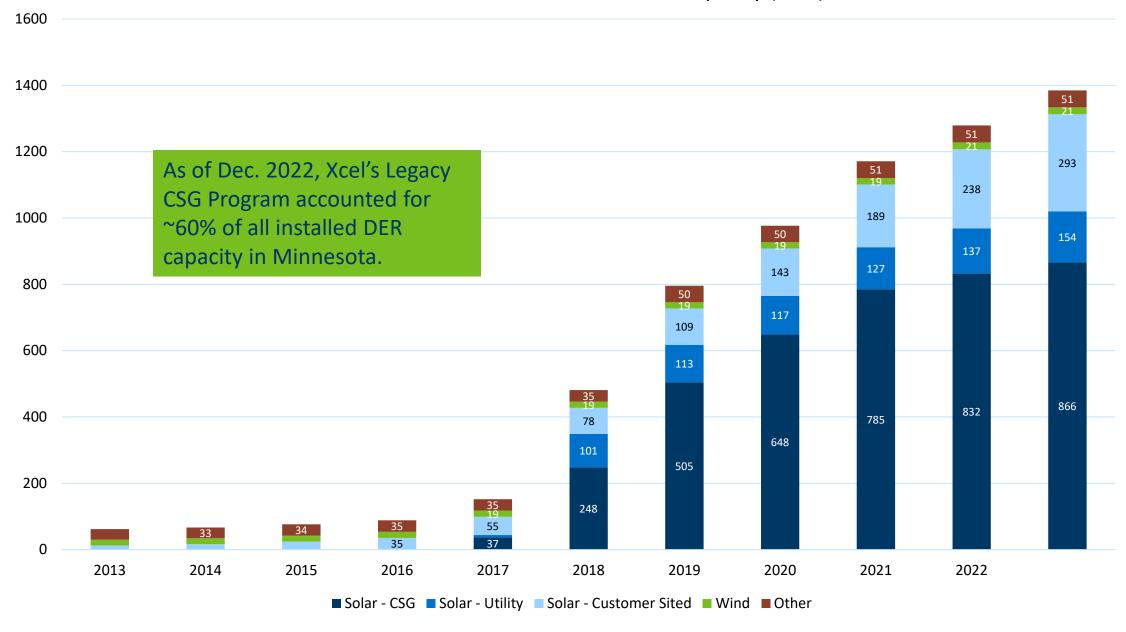
→ Omnibus establishes Dept. administered CSG Program to begin Jan. 1, ○ 2024; Xcel Legacy closes Dec. 31, 2023.

2023 VOS Rate (Apr. 6, 2023) 2

Define Planned Outages and Quarterly Reporting (Jun. 27, 2023)

PUC Decision on Legacy Transition – *order* forthcoming (Nov. 9, 2023)

Cumulative Installed DER Capacity (MW)



"Legacy" CSG Program

- 485 project sites for a total of 886 MWac.
- 742 gardens received Applicable Retail Rate; 198 receive a Value of Solar rate.
- Overall, 32,676 subscribers receiving bill credits of nearly \$18 million a month (Sept 2023).
- In 2022, avg. residential customer paid ~\$3.70/mo. for CSG bill credits.
- 377 CSG applications (329MW*ac*) are in progress.
- 79 applications not yet deemed complete.

Attachment A

Minnesota Solar*Rewards Community®

Status Report | October 2023

PROJECT STATUS

- MNDIP Applications = 835
- New Applications (2023) = 113
- Total No. of Applications under the VOS = 829

	Project Sites	MW (AC)	
TOTAL	862	*1,215+	
Completed Projects	485	886	
In Progress Applications	377	*329+	
IN PROGRESS APPLICATION SUMMARY			
Application	79	*60+	
Engineering Review	195	170	
Supplemental Review	5	5	
Study	58	56	
Material Modification Review	12	11	
On Hold	112	90	
Interconnection Agreement	8	8	
Design & Construction	104	99	
*Applications prior to submission may not have a value, therefore this is a minimum.			

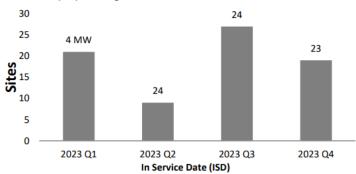
PROGRAM UPDATES

- Register here for Q4 MN DER Stakeholder Workgroup Meeting November 15, 1-3pm CST in Roseville, MN
- Utilize the Community Solar Garden Resources and Interconnection webpages to stay up to date
- MN CSG Legislation Reply Comments, Hearing TBD; awaiting Commission action
- Check your inbox: Community Solar Garden Program Transition email sent out October 11

Docket No. E002/M-13-867 Quarterly Compliance Filing Attachment A, pg. 1 of 1

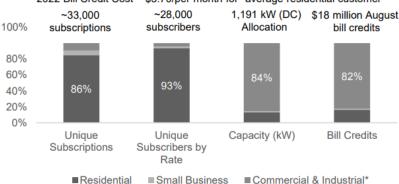
SOLAR GARDENS IN DESIGN & CONSTRUCTION

104 MW (AC) in Design & Construction across 99 sites



ACTIVE SOLAR GARDENS

- Details below are through August 2023
- Total Bill Credits paid ~\$848 million
- 2022 Bill Credit Cost ~ \$3.70/per month for *average residential customer



*Average calculated is for customers with a monthly usage of 650 kWh per month

Forecasted CSG costs

MN	2022 FCA	2022 FCA Actual	2024 FCA
Jurisdiction	Forecast		Forecast
Total fuel costs	\$849.4 million	\$950.2 million	\$1.023 billion
CSG above market costs	\$167.2 million	\$84.1 million	\$249.3 million
	(19.7%)	(8.8%)	(24.4%)
CSG total costs	\$200.7 million	\$184.0 million	\$329.3 million
	(23.6%)	(19.4%)	(32.2%)
Total sales	26,988 GWh	28,318 GWh	26,842 GWh
CSG sales	1,577 GWH (5.8%)	1,404 GWh (5.0%)	Trade secret
Total cost/MWh	\$31.47/MWh	\$33.55/MWh	\$38.10/MWh
	(\$.0315/kWh)	(\$.0336/kWh)	(\$.0381/kWh)
CSG	\$127.29/MWh	\$131.12 MWh	Trade secret
cost/MWh	(\$.127/kWh)	(\$.131/kWh)	

- CSG costs are the CSG bill credits paid to subscribers.
- CSG bill credits are more than > 3 times the cost per
 MWh than gas, solar and wind PPAs in the FCA.
- Only MN jurisdiction pays the above market cost for CSG (bill credits above the locational marginal price).
- Except for PPAs, the fuel clause does include capital or O&M costs for generation (including CSG).
- Current cost allocation: MN jurisdiction CSG costs are allocated to customer classes the same way other all other fuel costs are allocated.
- Xcel proposal: Allocate to customer class based on the class's subscribed CSG capacity or assign directly to CSG subscribers. Department recommends no change. (Docket No. 03-802)

CSG Bill Credits

	Applicable Retail Rate (ARR)	Value of Solar	Average Retail Rate
Application	Pre-2017 CSG Applications	2017-2023 CSG Applications Deemed Complete	CSG under New Department Program
2023 Rate ¹	Varies depending on customer class b/w \$0.132 - \$0.19/kWh	\$0.1323/kWh ²	N/A. Would vary depending on customer class between \$0.066 - \$0.14/kWh ³
Sept 2023 Bill Credits Paid ⁴	\$14.6 million	\$3.3 million	N/A
Sept 2023 Unique Subscribers ⁴	20,841	6,933	N/A
Changes to rate	Annual	25-year rate schedule	Annual
Statute	216B.1641(d)	216B.164; Subd. 10	Ch. 60; Subd. 12, Sec. 14; Stat. 216B.1641; Subd. 8

mn.gov/puc

¹ Xcel Rate Book, Sec. 9, starting at Sheet No. 64.1

² Levelized Cost over 25-years. 2023 Vintage is \$0.1058 (Year 1) and \$0.189 (Year 25)

³ Order Forthcoming (Docket No. 23-335)

⁴ Xcel Energy, 3Q 2023 Report, Att. B (Docket No. 13-867)

Regulatory Topics – Xcel CSG

- Customer protections with third party CSG providers.
- Costs and timeliness of interconnection for CSG and other DER projects.
- Utility business practice related to interconnection review and grid upgrades.
- 2023 legislative implementation
- CSG cost recovery methodology in the fuel clause
- ARR methodology and whether ARR customers should transfer to a VOS bill credit

Recent PUC Decisions & Notices

Order Date	Topic	Docket No.
Apr. 6, 2023	2023 VOS Rate	13-867
Jun. 20, 2023	Order Defining Planned Outage and Requiring Continued Quarterly Reports	13-867
Jun. 27, 2023	2023 ARR and Methodology Change to remove fuel clause compounding	13-867
Aug. 11, 2023	Approved tariff and contract changes for CSG and low-income affordability programs	13-867
forthcoming	PUC Implementation of New CSG Legislation	23-335

Notice Date	Topic	Docket No.	Due Dates
Oct. 9, 2023	Should CSG Subscribers on ARR transfer to a VOS rate?	13-867	Dec. 8; Dec. 22 (Nov. 7 extension)
Aug 24, 2023	Should Xcel make changes to CSG cost recovery in the fuel clause?	03-802	Nov. 22 (Oct. 17 extension)
Sep. 22, 2023	What should be the 2024 VOS Rate?	13-867	Nov. 27; Dec. 7 (Oct. 24 extension)
Sep. 22, 2023	Should the Commission investigate MN Solar Advocates Complaint Against Xcel re: Technical Planning Limit/Standard	23-424	Closed (Oct. 4 extension)



Thank You!

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